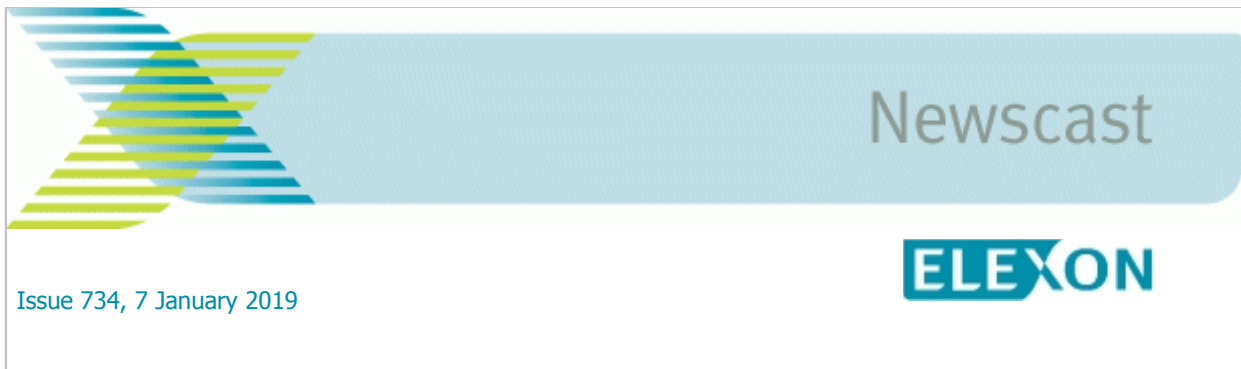


[Subscribe](#)[Past Issues](#)[Tr](#)**Coming up this week****8 January**[Joint European Stakeholder Group](#) at **10:00****8 January**[Supplier Volume Allocation Group](#) at **10:00****10 January**[BSC Panel](#) at **10:00**

ELEXON's BSCCo 2019/20 Business Plan: your chance to comment

We have published our draft [BSCCo Business Plan for 2019/20](#) giving you an opportunity to provide your comments and feedback on what we plan to deliver.

We know that the energy market continues to change at an ever increasing pace and our Business Plan reflects how we will evolve to support you while maintaining our high standards of service.

During 2019/20, we will focus on performing above your expectations while contributing to the energy transformation as a trusted code manager.

We have identified a number of strategic priorities where we will focus our efforts during the year. They include:

- Continuing with our **Quality Delivery** by actively managing our services to deliver in a reliable, economic and efficient way
- Enabling **Innovation** by enhancing and evolving our services to support industry changes and development of the energy market
- Increasing **Engagement** by working in partnership to enable 'whole-system' approach and industry convergence
- Becoming **Customer centric** by improving the customer experience and developing richer customer relationships
- Identifying **Simplification and Consolidation** opportunities by reducing complexity and fragmentation
- Creating a **digital platform** to meet the changing energy market
- Sharing our **Talented People** by developing our end-to-end service capabilities to enable industry to benefit from our experience.

The plan proposes to develop new market solutions that support regulatory and government policy and actively facilitate innovation to benefit our customers and consumers. We are committed to continuing to build on our highly regarded end-to-end service model, delivering long-term solutions.

Mark Bygraves, Chief Executive of ELEXON said: 'We have always focused on putting our customers at the heart of our business and this will continue as these efforts have been well received by our customers and stakeholders, adding value and adapting to our customers' and market needs.'

We are also hosting a webinar at **10:30 on Tuesday 15 January 2019** where we will talk through the Business Plan in more detail. You will also have an opportunity to ask us questions on any aspect of it. [Register now](#) if you'd like to attend.

To have your say on the BSCCo 2019/20 Business Plan, email the Communications team at communications@elexon.co.uk.

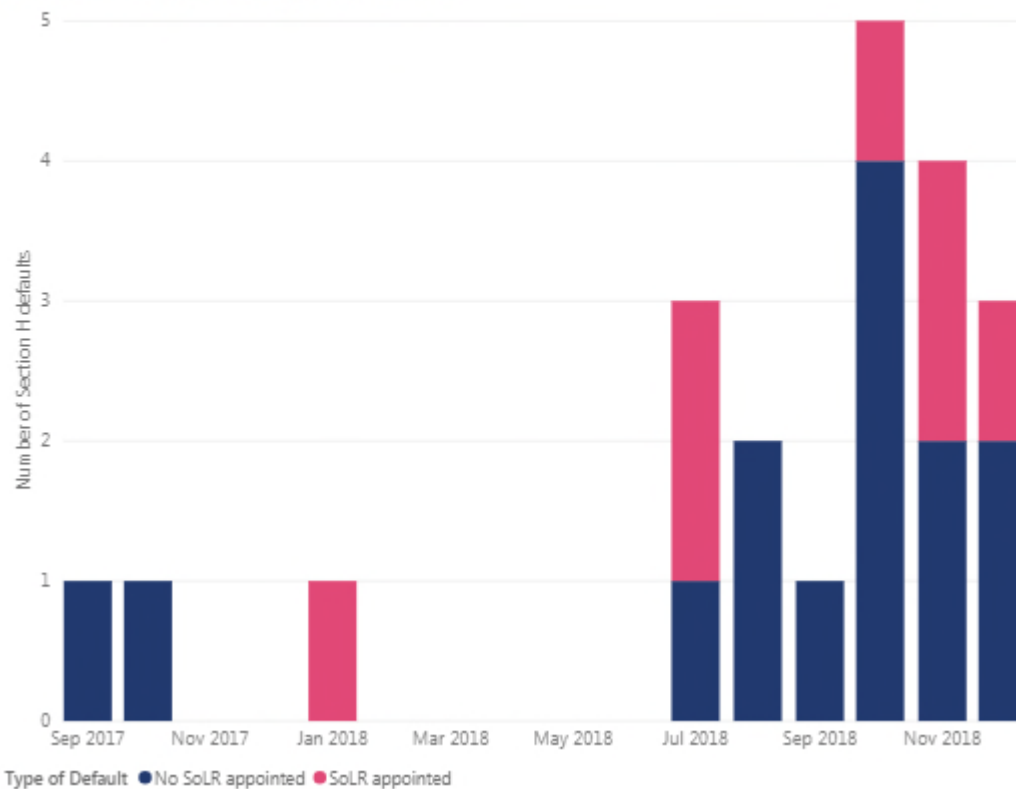
New ELEXON insight article: Defaults and SoLRs increased in 2018

We have published a new [ELEXON Insight](#) looking at the data behind defaults.

There has been a lot of information published about Supplier of Last Resort (SoLR) events with seven defaulting Suppliers requiring a SoLR. Not every failing Party results in a SoLR and we have looked at all defaults from September 2017 to December 2018. In this period, there has been 21 incidences of BSC Parties being in default of the BSC (Section H default).

We examine the relationship between a Supplier's number of meters supplied and their Energy Imbalance Percentage. As well as the increase in late payment and unpaid Trading Charge invoices.

Number of BSC Parties entering Section H Default



Half Hourly Settlement: Target Operating Model stakeholder event - 6 February 2019

ELEXON is hosting a stakeholder event on the Market-wide Half Hourly Settlement Target Operating Model design. The event will take place on **Wednesday 6 February 2019** from **10:00 to 15:00** at [ELEXON's offices](#).

The Market-wide Half Hourly Settlement (MHHS) [Design Working Group](#) (DWG) has now identified its preferred Target Operating Model (TOM) which describes the end-to-end settlement process for MHHS. A report setting out the TOM will be provided to Ofgem and published on this website at the end of January. Following publication of the report, a consultation will take place.

The aim of this stakeholder event is to inform interested parties about the settlement design work undertaken to date, as well as introduce the preferred TOM and discuss the development of a transitional approach.

We will present in detail the assumptions, methodology, and thought processes used in the development of the TOM, and there will be an opportunity for questions and comments from attendees.

Ofgem will also provide an update on their policy work on access to data for Half Hourly Settlement, Supplier Agent functions and development of the Business Case for MHHS.

How to register your interest

It is anticipated that this event will be very popular and space will be limited. Therefore, we request that interested parties only register one attendee per organisation.

To register your interest, please email events@elexon.co.uk.

TERRE webinar: an introduction for Virtual Lead Parties

The ELEXON and National Grid co-hosted webinar 'An Introduction for Virtual Lead Parties', is now on **15 January 2019**. The webinar will help Virtual Lead Parties (VLPs) gain a better understanding of the concept of a new entrant, whilst exploring their obligations and participation with TERRE.

Matthew Roper, Market Architect, ELEXON and Sophie Hind, EU Senior Change Lead, National Grid will host this interactive session. Participants will receive information in real-time and the session will close with a live Q&A. If you haven't registered already, you can still [book your place](#).

If you have any queries about this webinar, please email europencodes.electricity@nationalgrid.com.

Read the latest Trading Operations Report

The November [Trading Operations Report](#) (TOR) provides a market-level overview of key events, issues or incidents over the last month, a wide range of statistics on the energy industry and a suite of market graphs.

Market Domain Data (MDD) Circular 649 published

We have published MDD Circular 649 on the [MDD Circulars](#) page of our website. This Circular details that as the meeting date for the Supplier Volume Allocation Group (SVG) 215 has been moved by one week from 2 January 2019 to 8 January 2019, the MDD Final Circular, Publish and Go-Live Dates for MDD Version 277 have also been changed as follows:

MDD Final Circular - 10 /01/19 (was 3/01/19)

MDD Publish - 16/01/19 (was 9/01/19)

MDD Go-Live - 23/01/19 (was 16/01/19)

If you have any queries please call the BSC Service Desk on 0870 010 6950, email bscservicedesk@cgi.com or the MDD coordinator at mddc@elexon.co.uk.

TLF data for the BSC Year 2019/2020

On 18 December 2018, ELEXON published the Transmission Loss Factor (TLF) data for the BSC Year 2019/20 for Approved Modification P350 'Introduction of a seasonal Zonal Transmission Losses scheme'.

All the files can be found on the ELEXON Portal under Section '[TLFs determination](#)'.

Are your BSC Party details up to date?

[BSC Section A](#) 3.2.1(b) requires that each BSC Party shall 'ensure that its Party Details for the time being provided to BSCCo remain accurate and complete in all material respects.'

As such, we are requesting that all BSC Parties ensure that the Party Details we hold are accurate. This should be

the address that BSCCo send notices issued in accordance with [Section H9.2](#).

If you are unsure what we currently hold, you can check the [BSC Signatories](#) page on our website.

If your Party Details on the BSC Signatories page are not correct, please contact your Operational Support Manager (OSM) or Market Entry (market.entry@exelon.co.uk) who can advise on how to update the details.

Modifications, Change and Implementation

P379 'Enabling consumers to buy and sell electricity from/to multiple providers through Meter Splitting' Modification raised

On 3 January 2019, New Anglia Energy raised Modification Proposal [P379 'Enabling consumers to buy and sell electricity from/to multiple providers through Meter Splitting'](#).

P379 will enable individual consumers to be supplied by multiple Trading Parties through a Balancing and Settlement Code (BSC) Settlement Meter at the Boundary Point. It will achieve this through the creation of a new Party Agent role, the Customer Notification Agent (CNA), who would reconcile power flows through the Settlement Meter, enabling accurate allocation of volumes and costs. This will in turn will allow Trading Parties to reflect these volumes in their bills and payments to consumers.

ELEXON are currently drafting the Initial Written Assessment (IWA) for P379 and will publish this on the [P379](#) page of our website on 8 January 2019, which the BSC Panel will consider at its meeting on 10 January 2019. The first Workgroup meeting is likely to be on week commencing 25 February 2019. If you would like to join the P379 Workgroup, attend as a non-voting attendee, or be added to the P379 distribution contact **Elliott Harper** on 020 7380 4302 or email bsc.change@exelon.co.uk.

P370 issued for Report Phase Consultation

[P370 'Allow the Panel to designate non-BSC Parties to raise Modifications'](#) has been issued for Report Phase Consultation, which you are invited to respond to by **Friday, 25 January 2019**. You can download this consultation from the [P370](#) and [Consultations](#) pages of our website.

The **Proposed Modification** seeks to move responsibility for designating non-BSC Parties to be able to raise Modification Proposals from Ofgem to the BSC Panel. It also opens up the existing Issues process to non-BSC Parties. The **Alternative Modification** is exactly the same as the Proposed, except BSC Parties can appeal the BSC Panel's decision to designate a non-BSC Party a right to raise a Modification Proposal to Ofgem, and interested third parties whose designation request is rejected by the BSC Panel can appeal the Panel's decision to Ofgem.

If you have any questions or would like to discuss this Modification further, please contact **Faysal Mahad** on 020 7380 4375 or email bsc.change@exelon.co.uk.

Smart Meter Technical Detail Report: November 2018 reporting period

The **November 2018** Smart Meter Technical Detail Report is now available on the [Smart Meter Technical Detail](#) page of our website.

The Smart MTD report is used to monitor compliance with BSC obligations over the foundation and mass roll-out phases of the smart Meter roll-out. It provides:

- market level performance at sending late and corrected MTDs for both Smart Metering Equipment Technical Specification (SMETS) v1.0 and v2.0 Meters
- volumes of meter installations completed by meter type
- performance at first reconciliation run for all meter types

If you have any questions, please email SettlementOperations@elexon.co.uk.

ELEXON Disputes decisions

The view of the Disputes Secretariat on Trading Dispute DA925 is now available on the [Trading Disputes and Decisions](#) page of our website. If you believe you should have been notified as an affected Party, please email us at disputes@elexon.co.uk and we will take the dispute to the Trading Disputes Committee.

Trading Dispute DA925: A Supplier raised Trading Dispute DA925 due to a negative Estimated Annual Consumption (EAC) in Settlement. The dispute does not meet the materiality threshold.

Four new market participants

Belsize Energy Limited (Party ID: BELSIZE), Borough Energy Limited (Party ID: BOROUGH), Golders Energy Limited (Party ID: GOLDERS) and Oval Energy Limited (Party ID: OVAL) have acceded to the Balancing and Settlement Code as of **2 January 2019**. All Parties intend to register as **Suppliers**.

ELEXON Circulars published

Since **17 December**, we have published two ELEXON Circulars. The Circulars were for information and related to:

[EL02940](#): RESOLVED: Issue releasing daily reports from the Central Registration Agent (CRA)

[EL02939](#): BSC Default – OneSelect Limited

Circulars are published in the [News](#) section of the ELEXON website.

Upcoming meetings and events

15 January - [Design Working Group](#)

15 January - [ELEXON's BSCCo 2019/20 Business Plan webinar](#)

16 January - [Technical Assurance of Metering Expert Group](#)

22 January - [Imbalance Settlement Group](#)

24 January - [Women's Utilities Network event: The Power of Personal Branding](#)

31 January - [Performance Assurance Board](#)

5 February - [Supplier Volume Allocation Group](#)

7 February - [Trading Disputes Committee](#)



If you have any feedback on Newscast or any of our other publications, please email communications@elexon.co.uk

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