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Issue 735, 14 January 2019



#### 15 January

Design Working Group at 10:00

#### 15 January

ELEXON's BSCCo 2019/20 Business Plan webinar at 10:30

#### 16 January

Technical Assurance of Metering Expert Group at 10:00



## BSC Panel fully supports the BSCCo 2019/20 Business Plan

The BSC Panel has submitted a response to our draft BSCCo 2019/20 Business Plan, noting its support of the business plan and associated budget. The Panel recognised the range of challenges facing ELEXON in the coming year, and is supportive of the cost implications of these challenges. The BSC Panel comments also include acknowledgement of the need for ELEXON to develop and innovate in order to react to an evolving market, and recognition of the need for ELEXON to retain, recruit, and develop talented staff.

Read the BSC Panel's response on the Business Plan.

#### Your chance to comment

We are also looking for feedback on the business plan from BSC Parties too as it describes what we plan to deliver during 2019/20. We know that the energy market continues to change at an ever increasing pace so we've made sure our Business Plan reflects how we will evolve to support you while maintaining our high standards of service.

During 2019/20, we will focus on performing above your expectations while contributing to the energy transformation as a trusted code manager.

As we value your feedback on the Business Plan, you can send any comments to the Communications team at communications@elexon.co.uk. The closing date for comments is the 21 January 2019. Please indicate whether any part of your response is confidential.

All comments received will be presented to the ELEXON Board and taken into account when they approve the final version of the BSCCo Business Strategy and Budget.

The approved BSCCo business plan will then be published on the ELEXON BSCC business plan and annual reports page of our website.

#### Why not join our webinar

We are hosting a webinar at **10:30** on **Tuesday 15 January 2019** where we will talk through the Business Plan in more detail. You will also have an opportunity to ask us questions on any aspect of it. Register now if you'd like to attend.

# Half Hourly Settlement: Target Operating Model stakeholder event - 6 February 2019

We are hosting a stakeholder event on the Market-wide Half Hourly Settlement Target Operating Model design. The event will take place on **Wednesday 6 February 2019** from **10:00 to 15:00** at ELEXON's offices.

The Market-wide Half Hourly Settlement (MHHS) Design Working Group (DWG) has now identified its preferred Target Operating Model (TOM) which describes the end-to-end settlement process for MHHS. A report setting out the TOM will be provided to Ofgem and published on this website at the end of January. Following publication of the report, a consultation will take place.

The aim of this stakeholder event is to inform interested parties about the settlement design work undertaken to date, as well as introduce the preferred TOM and discuss the development of a transitional approach.

We will present in detail the assumptions, methodology, and thought processes used in the development of the TOM, and there will be an opportunity for questions and comments from attendees.

Ofgem will also provide an update on their policy work on access to data for Half Hourly Settlement, Supplier Agent functions and development of the Business Case for MHHS.

### How to register your interest

It is anticipated that this event will be very popular and space will be limited. Therefore, we request that interested parties only register one attendee per organisation.

To register your interest, please email events@elexon.co.uk.

## BSC Panel Headline Report published

The BSC Panel met on **10 January 2019** and the Headline Report is now available. This report sets out the headlines and key decisions of the Panel's most recent meeting.

## **ELEXON** Disputes decisions

The view of the Disputes Secretariat on Trading Dispute DA920 is now available on our the Trading Disputes and Decisions area of our website. If you believe you should have been notified as an affected Party, please contact us at disputes@elexon.co.uk and we will take the Dispute to the TDC.

Trading Dispute DA920: A Supplier raised Trading Dispute DA920 after identifying an Annualised Advance (AA) that was larger than expected. However, there was no evidence to prove that the AA was incorrect. ELEXON considers this Trading Dispute invalid on the basis that a Settlement Error did not exist.

## Are your BSC Party details up to date?

BSC Section A 3.2.1(b) requires that each BSC Party shall 'ensure that its Party Details for the time being provided to BSCCo remain accurate and complete in all material respects.'

As such, we are requesting that all BSC Parties ensure that the Party Details we hold are accurate. This should be the address that BSCCo send notices issued in accordance with Section H9.2.

If you are unsure what we currently hold, you can check the BSC Signatories page on our website.

If your Party Details on the BSC Signatories page are not correct, please contact your Operational Support Manager (OSM) or Market Entry (market.entry@elexon.co.uk) who can advise on how to update the details.

## Modifications, Change and Implementation

## P378 'Introduction of CM Supplier Interim Charge' granted urgency

On 8 January 2019, the Authority granted urgency for Modification P378 `Introduction of a CM Supplier Interim Charge'. The Authority's letter detailing its reasoning is available on the P378 page of the ELEXON website. Under the Authority's decision on urgency, P378 will be issued for a minimum 10 Working Day industry consultation. The Panel will also have the ability to propose an Alternative Modification following the consultation if it feels this is required.

P378 proposes to use the BSC to introduce a CM Supplier Interim Charge for Suppliers. P378 will have a 'commencement date' of 1 January 2019. Any payments due for the time between this commencement date and the Implementation Date will be collected in the first invoice, with payments for October – December 2018 being equally spread across the subsequent two months. The Proposer believes that since industry has been notified of this in advance, it will be able to plan for this first invoice. This will act as a contingency fund to protect the industry, and customers, from a price shock in the event that the CM standstill is lifted and backpayments are required to be made.

If you have any questions or would like to discuss this Modification further, please contact **Matthew Woolliscroft** on **020 7380 4165** or email bsc.change@elexon.co.uk

### CPC00792 issued for Impact Assessment of CP1513, CP1514 and CP1515

CPC00792 invites you to provide an Impact Assessment of three new Change Proposals (CPs) (CP1513, CP1514 and CP1515) by 17:00 on Friday 1 February 2019.

CP1513 'Updates removing inconsistencies within and between BSCP601, CoP3 and CoP5' seeks to correct some errors and housekeeping changes in Balancing and Settlement Procedure (BSCP) 601 'Metering Protocol Approval and Compliance Testing' and to correct an error in both CoP3 and CoP5 'The Metering of Energy Transfers with Max Demand of up to (and including) 1MW for Settlement Purposes' to make it easier for participants to carry out the correct tests on their Metering Equipment.

CP1514 'Number of register digits for smart Meters' will make changes to the effect that the number of register digits on a smart Meter's display will be reduced from seven to five, whilst the number of digits held electronically within the Meter will remain as seven (when converted to kWh).

CP1515 'Meter Operator Agents to send Metering System Data to SMRS instead of ECOES for the faster Switching Programme' is required to comply with the requirements of Stage 0 of Ofgem's Faster Switching Programme, which will be implemented on 27 June 2019.

The consultation response form and all supporting documents can be found on the individual CP pages (web link above) and the Change Proposal Circulars page of the ELEXON website. Please send your response entitled 'CPC00792 Consultation' to bsc.change@elexon.co.uk by 17:00 on Friday 1 February 2019. Please let us know as soon as possible if you are unable to meet this deadline.

## Electricity Market Reform (EMR) update

#### Keep in touch with what's happening with EMR

Visit the EMR Settlement website to view the latest news on EMR. Our EMR Circulars keep you informed of the latest changes, consultations and events. To register for EMR Circulars please subscribe to our mailing list on the homepage of the EMRS website. The EMR Settlement Calendar is also a useful way to check what is happening as it highlights key dates such as implementation events, deadlines for consultations and workshops. If you have any questions, please email contact@emrsettlement.co.uk.

# March 2019 Standalone Release: Review of an Amended Configurable Item for CP1511

We issued a Release Circular on 7 January 2019 inviting you to review the changes to the 'Code Subsidiary Documents Architectural Principles' BSC Configurable Item for Change Proposal CP1511 ("Clarification of BSCP40 definitions and processes").

Please complete the response form by 17:00 on Monday 21 January 2019, titling your response March 2019 Release CP1511 Response and email it to releases@elexon.co.uk.

You can find further information on the March 2019 Standalone Release page of the ELEXON website.

If you have any questions, please email **Mahesh Gogtay** at releases@elexon.co.uk.

## Cross Code Working: European Network Codes Implementation Plan

We work with National Grid and Energy Networks Association to develop a European Network Codes (ENCs) implementation plan.

The December 2018 update will be published on **Wednesday 16 January 2019**, and will be available to download from the European page of the ELEXON website.

The plan aims to support BSC Parties and Code Administrators in managing the changes that these Network Codes and Guidelines are introducing.

On 3 March 2011, the European Third Energy Package came into effect with the aim of developing a more

harmonised European energy market. This legislation required the development of the ENCs, which would apply across Europe and take precedence over existing national arrangements. The introduction of the ENCs will have a far reaching impact on the GB electricity industry, with changes required to grid connections, markets and system operation. Whilst the final ENCs entered into force in 2017, implementation activities in GB will continue for a number of years.

If you have any questions, please email bsc.change@elexon.co.uk.

## **ELEXON Circulars published**

Since **7 January** we have published five ELEXON Circulars. The Circulars were for information and related to:

EL02945: Expulsion Notice for Defaulting Party – Utility Professional Business Operations Limited

EL02944: Planned National Grid infrastructure upgrade on Thursday 17 January 2019

EL02943: Appointment of Ovo Electricity Limited as Supplier of Last Resort for Economy Energy Trading Limited

EL02942: Remedied BSC Default – Addito Supply Limited

EL02941: Default of BSC - Economy Energy Trading Limited

Circulars are published in the News section of the ELEXON website.

## Upcoming meetings and events

22 January - Imbalance Settlement Group

24 January - Women's Utilities Network event: The Power of Personal Branding

31 January - Performance Assurance Board

**5 February** - Supplier Volume Allocation Group

7 February - Trading Disputes Committee

12 February - Joint European Stakeholder Group

13 February - ELEXON seminar: Introduction to the energy market



If you have any feedback on Newscast or any of our other publications, please email communications@elexon.co.uk

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